(An Undertaking of Government of Nepal)
Project Management Directorate

GRID SUBSTATION AUTOMATION PROJECT, PHASE II



(A Component of Electricity Grid Modernization Project)

BIDDING DOCUMENT FOR

Procurement of Plant for

Design, Supply, Installation, Integration, Testing and Commissioning of Substation Automation System (SAS) for Existing Grid Substations of six-grid division office across Nepal.

Single-Stage, Two-Envelope Bidding Procedure

Issued on: 31 March 2022

Invitation for Bids No.: PMD/EGMP/GSAPP2-078/79 - 01 OCB No.: PMD/EGMP/GSAPP2-078/79 - 01

Employer: Nepal Electricity Authority

Country: Nepal

VOLUME –III OF III March 2022

Grid Substation Automation Project – Phase II Project Management Directorate NEA Project Management Directorate Matatirtha, Kathmandu, Nepal

Telephone: 00-977-1-5164096, +977-9852059044

Preface

This Bidding Document for Procurement of Plant – Design, Supply, and Installation has been prepared by Nepal Electricity Authority and is based on the Standard Bidding Document for Procurement of Plant – Design, Supply, and Installation (SBD Plant) issued by the Asian Development Bank dated June 2018.

ADB's SBD Plant has the structure and the provisions of the Master Procurement Document entitled "Procurement of Plant – Design, Supply, and Installation", prepared by multilateral development banks and other public international financial institutions except where ADB-specific considerations have required a change.

BID PRICE SCHEDULE

PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION		ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC		
_	-	UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	2
1	DINIA DI CDID	3	4	5	6	7=(4*6)	8
I-A	DUHABI GRID						
	PART A : OWNER ACCESSED QUANTITIES						
	ISOLATORS						
Α	132 kV isolator		1				
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	6				
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	15				
	33 kV Isolator						
	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	30				
	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	46				
2	Control and Relay Panels (With Automation)						
l a	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	3				
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	3				
С	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	1				
d	33/11 kV Transformer Control and Relay Panel complete with all accessories as per specification	Nos	1				
e	33 kV Line Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	1				
f	Line Fault Locator complete with all accessories as per specification.	Sets	1				
3	Time Synchronisation Equipment	Nos	7				
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification						
	132 kV Bays	Nos	35				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION		CIP Project forward (Excludin	REMARKS			
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	33 kV Bays	Nos	40				
С	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply,	Sets	7				
d	AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Nos	40				
	11 kV Bays	NOS	40				
_	Air conditioning and DG Set High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control						
	room, relay room and battery room with all wirings and accessories	Nos	30				
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per	G .	1				
	Specification.	Sets	1				
	SUB TOTAL OF PART A						
	PART B: VENDOR ACCESSED QUANTITIES						
6	POWER & CONTROL CABLES						
a.	1.1 kV LV Cables						
b.	Power Cables(PVC)- (1.1kV grade)	package	3				
	Control Cable (PVC)- (1.1kV grade)	package	3				
	Cable glands, lugs & straight through joints for Power & Control cables	package	3				
	Visual Monitoring System for Switchyard and Control Room Equipments as per technical	package	8				
7	specification	F8-					
	Earthing and lightning protection including necessary connectors/connections, risers etc.						
8	complete in all respect(but excluding LM structures for Lightning protection)						
1.0	Earth Conductor (copper)	package	3				
2.0	Earth Rod (copper clad steel)	package	3				
9	SUBSTATION AUTOMATION / COMMUNICATION						
	MASTER CONTROL CENTRE						
	Complete Hardware and Software for Master Control Center (MCC) including all necessary						
	communication equipment as per technical specification for Control and Monitoring of six Grid	package	1				
	Substations under NEA	G .	1				
	SCADA and Control Operations' Virtual Projection system for MCC	Sets	1				
	Pre-engineered Buliding with structure	Ca m	200		+		
	MCC Hall and server Room Furnitures and Other Civil Structures for Control room of Master Control Center including all	Sq.m	200				
	accessories as per Technical Specification	package	1				
	accessories as per recinical specification			l l			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION		ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	VOIP telephone instrument with one common POE+ switch (number of ports as per	Sets	1				
3.3	requirement)						
	SUB TOTAL OF PART B						
	DADE CANANDA FORM CRADEC (B. 1. CT	g d' D	• 4 6 77	1 1 10 11			
-1	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-I,	Section P	roject of 1	ecnnicai Specii	ication).		
1	145KV ISOLATORS: One complete pole including support Insulator, motor operating mechanism (MOM) with box but						
i)	excluding structure						
-	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	2				
	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
2	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but exclu-	ding struc	ture				
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	3				
	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
iv)	Limit Switch	set	3				
v)	Terminal Pads & Connectors	No.	3				
4	Relay & Protection[SAS Compatible]						
Α	132 kV/66 kV Panels						
A.1	Line Protection Panel						
A.1.1	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
A.2	Transformer Protection Panel						
	Transformer differential protection	No.	1				
A.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1				
	Directional over current & E/F Protection Relay	no	1				
A.3	COMMON SPARES						·
	Power supply module for Bus Bar protection.	No.	1				
	Breaker protection Relays [All electrically reset type]						
A.4.1	Breaker failure relay	Nos.	1				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project forward (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	Trip circuit supervision relay	Nos.	1				
	Self reset trip relay (relay of each type)	Set	1				
	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
A.4.7	Flag relays (relay of each type)	Set	1				
	Auxiliary relays (relay of each type)	Set	1				
C	33 kV/11kV Panels						
C.1	Line Protection Panel						
C.2	Transformer Protection Panel						
C.2.1	Transformer differential protection	No.	1				
C.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1				
C.2.3	Directional over current & E/F Protection Relay	Nos.	1				
C.3	COMMON SPARES						
C.4	Breaker protection Relay[All electrically reset type]						
C.4.1	Breaker failure relay	Nos.	1				
C.4.2	Trip circuit supervision relay	Nos.	1				
	Self reset trip relay (relay of each type)	Set	1				
C.4.4	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
C.4.7	Flag relays (relay of each type)	Set	1				
	Auxiliary relays (relay of each type)	Set	1				
	Sub-Station Automation System						
	Bay control unit (IED) of each type	Set	4				
	Ethernet switch of each type	Set	3				
	Time Synchronisation Equipment	Nos	1				
	Gateways	Nos	1				
	SUB TOTAL OF PART C						
	GRAND TOTAL OF DUHABI GRID DIVISION OFFICE (PART A+PART B+PART C)						





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED UNIT OTY		forwar	surance, clearing, rtation to site es applicable in	REMARKS	
I_R	DHALKEBAR GRID	UNII	QII	CURRENCI	UNIT RATE	AMOUNT	
	PART A: OWNER ACCESSED QUANTITIES			<u> </u>			
	ISOLATORS						
	132 kV isolator						
	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	4				
	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	6				
С	33 kV Isolator				•	1	
a	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	23				
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	45				
2	Control and Relay Panels (With Automation)						
2	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	8				
ı n	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	2				
	Time Synchronisation Equipment	Nos	6				
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification						
	132 kV Bays	Nos	41				
	33 kV Bays	Nos	32				
	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	6				
d	11 kV Bays	Nos	38				
	Air conditioning and DG Set						
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	32				
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1				
	SUB TOTAL OF PART A						





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		forwar (Excludin	ding and transpo g Taxes and Dut Nepal) FC	ies applicable in	REMARKS
	PART B : VENDOR ACCESSED QUANTITIES	UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
6	POWER & CONTROL CABLES						
	1.1 kV LV Cables						
	Power Cables(PVC)- (1.1kV grade)	package	2				
	Control Cable (PVC)- (1.1kV grade)	package	2				
	Cable glands, lugs & straight through joints for Power & Control cables	package	2				
	Visual Monitoring System for Switchyard and Control Room Equipments as per technical	1 0					
	specification	package	7				
	Earthing and lightning protection including necessary connectors/connections, risers etc.						
	complete in all respect(but excluding LM structures for Lightning protection)						
1.0	Earth Conductor (copper)	package	1				
2.0	Earth Rod (copper clad steel)	package	1				
9	SUBSTATION AUTOMATION /COMMUNICATION						
	MASTER CONTROL CENTRE						
	Complete Hardware and Software for Master Control Center (MCC) including all necessary						
	communication equipment as per technical specification for Control and Monitoring of six Grid	package	1				
	Substations under NEA SCADA and Control OperationsVirtual Projection system for MCC	Sets	1				
	, v ,	Sets	1				
	Pre-engineered Buliding with structure MCC Hall and server Room	C	200				
	Furnitures and Other Civil Structures for Control room of Master Control Center including all	Sq.m	200				
	accessories as per Technical Specification	package	1				
	VOIP telephone instrument with one common POE+ switch (number of ports as per						
	requirement)	Sets	1				
	SUB TOTAL OF PART B						
	SOB TOTAL OF TAKE D						
	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-I,	Section Pr	roject of To	echnical Specif	ication).		
	145KV ISOLATORS:						
	One complete pole including support Insulator, motor operating mechanism (MOM) with box but						
i)	excluding structure						
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.					
ii)	Copper contact fingers for male & female contacts	Set	2		·		





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC			REMARKS
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
iv)	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
3	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excl	uding struc	ture				
1	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	3				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
iv)	Limit Switch	set	3				
v)	Terminal Pads & Connectors	No.	3				
4	Relay & Protection[SAS Compatible]						
A	132 kV/66 kV Panels						
A.1	Line Protection Panel						
A.1.1	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
A.2	Transformer Protection Panel						
A.2.1	Transformer differential protection	No.	1				
A.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1				
A.2.3	Directional over current & E/F Protection Relay	no	1				
A.3	COMMON SPARES						
A.3.1	Power supply module for Bus Bar protection.	No.	1				
A.4	Breaker protection Relay [All electrically reset type]						
A.4.1	Breaker failure relay	Nos.	1				
A.4.2	Trip circuit supervision relay	Nos.	1				
	Self reset trip relay (relay of each type)	Set	1				
A.4.4	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
A.4.6	DC supervision relay(relay of each type)	Set	1				
A.4.7	Flag relays (relay of each type)	Set	1				
	Auxiliary relays (relay of each type)	Set	1				





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		forward (Excludin	ding and transpo g Taxes and Dut Nepal) FO	ties applicable in	REMARKS
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	33 kV/11kV Panels						
	Line Protection Panel						
	Transformer Protection Panel						
	Transformer differential protection	No.	1				
	Restricted earth fault protection relay with non-linear resistor	No.	1				
	Directional over current & E/F Protection Relay	Nos.	1				
	COMMON SPARES						
	Breaker protection Relay [All electrically reset type]						
	Breaker failure relay	Nos.	1				
	Trip circuit supervision relay	Nos.	1				
	Self reset trip relay (relay of each type)	Set	1				
	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
	Flag relays (relay of each type)	Set	1				
C.4.8	Auxiliary relays (relay of each type)	Set	1				
	Sub-Station Automation System						
	Bay control unit (IED) of each type	Set	4				
	Ethernet switch of each type	Set	3				
4.3	Time Synchronisation Equipment	Nos	1				
4.4	Gateways	Nos	1				
	SUB TOTAL OF PART C						
	GRAND TOTAL OF DHALKEBAR GRID DIVISION OFFICE (PART A+PART B+PART C)						
I-C	HETAUDA GRID						
	PART A: OWNER ACCESSED QUANTITIES						
1	ISOLATORS						
Α	132 kV isolator						
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	9				
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIMATED		forward (Excluding	rtation to site ies applicable in	REMARKS	
В	66 kV isolator	UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
a	66 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	12				
b	66 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	27				
C	33 kV Isolator						
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	4				
2	Control and Relay Panels (With Automation)						
a	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	7				
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	8				
С	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	2				
d	66 kV Line Control & Relay Panel along with Directional over current and Earth Fault relay complete with all accessories as per Technical Specification	Nos	10				
e	66 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	6				
f	66 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	2				
g	66/11 kV Transformer Control and Relay Panel complete with all accessories as per specification	Nos	0				
h	33 kV Line Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	2				
3	Time Synchronisation Equipment	Nos	7				
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification						
a.	132 kV Bays	Nos	36				
b.	66 kV Bays	Nos	24				
c.	33 kV Bays	Nos	18				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	DN ESTIMATED		forward (Excludin	nsurance, clearing, ortation to site ies applicable in	REMARKS	
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
d.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	7				
e.	11 kV Bays	Nos	73				
	Air conditioning and DG Set						
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	40				
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1				
	SUB TOTAL OF PART A						
	PART B: VENDOR ACCESSED QUANTITIES						
6	POWER & CONTROL CABLES						
a.	1.1 kV LV Cables						
b.	Power Cables(PVC)- (1.1kV grade)	package	5				
c.	Control Cable (PVC)- (1.1kV grade)	package	5				
	Cable glands, lugs & straight through joints for Power & Control cables	package	5				
7	Visual Monitoring System for Switchyard and Control Room Equipments as per technical specification	package	8				
	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)						
1.0	Earth Conductor (copper)	package	5				
	Earth Rod (copper clad steel)	package	5				
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT						
10	MASTER CONTROL CENTRE						
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of six Grid	package	1				
	Substations under NEA SCADA and Control Operations Virtual Projection system for MCC	Sets	1				
	Pre-engineered Buliding with structure	3013	1				
	MCC Hall and server Room	Sq.m	200				
	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	package	1				
	VOIP telephone instrument with one common POE+ switch (number of ports as per requirement)	Sets	1				
	SUB TOTAL OF THE PROPERTY OF T						1





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIMATED		CIP Project forward (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-I,	Section P	roject of T	echnical Specif	ication).		
1	145KV ISOLATORS:	, section 1		Special Specia	icution).		
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excluding structure						
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	0				
ii)	Copper contact fingers for male & female contacts	Set	2				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
iv)	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
2	72.5 KV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excluding	uding struc	ture				
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	9				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	9				
iv)	Limit Switch	set	9				
v)	Terminal Pads & Connectors	No.	24				
3	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excluding	uding struc	ture				
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	3				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
iv)	Limit Switch	set	3				
v)	Terminal Pads & Connectors	No.	3				
	Relay & Protection[SAS Compatible]						
Α	132 kV/66 kV Panels						
	Line Protection Panel						
	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
	Transformer Protection Panel						
	Transformer differential protection	No.	1				
	Restricted earth fault protection relay with non-linear resistor	No.	1				
A.2.3	Directional over current & E/F Protection Relay	no	1				





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION		ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC			
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT		
	COMMON SPARES	N. 7	-					
	Power supply module for Bus Bar protection.	No.	1					
	Breaker protection Relay(Electrically Operated and Communicable)							
	Breaker failure relay [All electrically reset type]	Nos.	1					
	Trip circuit supervision relay	Nos.	1					
	Self reset trip relay (relay of each type)	Set	1					
	Hand reset trip relay(relay of each type)	Set	1					
	Timer relay(relay of each type)	Set	1					
	DC supervision relay(relay of each type)	Set	1					
	Flag relays (relay of each type)	Set	1					
	Auxiliary relays (relay of each type)	Set	1					
	33 kV/11kV Panels							
	Line Protection Panel							
	Transformer Protection Panel							
	Transformer differential protection	No.	1					
	Restricted earth fault protection relay with non-linear resistor	No.	1					
	Directional over current & E/F Protection Relay	Nos.	1					
C.3	COMMON SPARES							
C.4	Breaker protection Relay							
	Breaker failure relay	Nos.	1					
C.4.2	Trip circuit supervision relay	Nos.	1					
C.4.3	Self reset trip relay (relay of each type)	Set	1					
C.4.4	Hand reset trip relay(relay of each type)	Set	1					
C.4.5	Timer relay(relay of each type)	Set	1					
C.4.6	DC supervision relay(relay of each type)	Set	1					
C.4.7	Flag relays (relay of each type)	Set	1					
	Auxiliary relays (relay of each type)	Set	1					
	Sub-Station Automation System							
4.1	Bay control unit (IED) of each type	Set	4					
	Ethernet switch of each type	Set	3					
	Time Synchronisation Equipment	Nos	1					
	Gateways	Nos	1					



PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIMATED		CIP Project forwar (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	SUB TOTAL OF PART C						
	GRAND TOTAL OF HETAUDA GRID DIVISION OFFICE (PART A+PART B+PART C)						
I-D	POKHARA GRID						
	PART A: OWNER ACCESSED QUANTITIES						
1	ISOLATORS						
Α	132 kV isolator						
	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	12				
	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24				
	33 kV Isolator		•				
	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	7				
	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	13				
2	Control and Relay Panels (With Automation)						
a	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	4				
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	3				
	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	1				
3	Time Synchronisation Equipment	Nos	4				
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification						
	132 kV Bays	Nos	20				
	33 kV Bays	Nos	10				
С	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	4				
d	11 kV Bays	Nos	31				





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC			REMARKS
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
5	Air conditioning and DG Set						
	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	24				
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1				
	SUB TOTAL OF PART A					-	
	PART B: VENDOR ACCESSED QUANTITIES						
6	POWER & CONTROL CABLES						
a.	1.1 kV LV Cables						
b.	Power Cables(PVC)- (1.1kV grade)	package	4				
c.	Control Cable (PVC)- (1.1kV grade)	package	4				
d.	Cable glands, lugs & straight through joints for Power & Control cables	package	4				
	Visual Monitoring System for Switchyard and Control Room Equipments as per technical specification	package	4				
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT	•					
	MASTER CONTROL CENTRE						
	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of six Grid Substations under NEA	package	1				
	SCADA and Control OperationsVirtual Projection system for MCC	Sets	1				
3.0	Pre-engineered Buliding with structure				·		
	MCC Hall and server Room	Sq.m	200				
	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	package	1				
3.3	VOIP telephone instrument with one common POE+ switch (number of ports as per requirement)	Sets	1				
	SUB TOTAL OF PART B						





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIMATED		CIP Project forward (Excluding	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-L	, Section P	roject of T	echnical Specif	ication).		
1	145KV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excluding structure						
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	0				
ii)	Copper contact fingers for male & female contacts	Set	2				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
iv)	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
3	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excl	uding struc	ture				
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
	Copper contact fingers for male & female contacts	Set	3				
	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
	Limit Switch	set	3				
	Terminal Pads & Connectors	No.	3				
	Relay & Protection[SAS Compatible]						
	132 kV/66 kV Panels						
	Line Protection Panel						
	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
	Transformer Protection Panel						
	Transformer differential protection	No.	1				
	Restricted earth fault protection relay with non-linear resistor	No.	1				
	Directional over current & E/F Protection Relay	no	1				
	COMMON SPARES						
	Power supply module for Bus Bar protection.	No.	1	+			
	Breaker protection Relay [All electrically reset type]	2.7	-				
	Breaker failure relay	Nos.	1				
	Trip circuit supervision relay	Nos.	1				
A.4.3	Self reset trip relay (relay of each type)	Set	1				



PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	DESCRIPTION		CIP Project forwar (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
	Flag relays (relay of each type)	Set	1				
	Auxiliary relays (relay of each type)	Set	1				
C	33 kV/11kV Panels						
C.1	Line Protection Panel						
C.2	Transformer Protection Panel						
	Transformer differential protection	No.	1				
	Restricted earth fault protection relay with non-linear resistor	No.	1				
	Directional over current & E/F Protection Relay	Nos.	1				
C.3	COMMON SPARES						
	Breaker protection Relay						
	Breaker failure relay	Nos.	1				
	Trip circuit supervision relay	Nos.	1				
	Self reset trip relay (relay of each type)	Set	1				
	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
	Flag relays (relay of each type)	Set	1				
	Auxiliary relays (relay of each type)	Set	1				
5	Sub-Station Automation System						
4.1	Bay control unit (IED) of each type	Set	4				
	Ethernet switch of each type	Set	3				
4.3	Time Synchronisation Equipment	Nos	1				
4.4	Gateways	Nos	1				
	SUB TOTAL OF PART C						
	GRAND TOTAL OF POKHARA GRID DIVISION OFFICE (PART A+PART B+PART C)						
I-E	BUTWAL GRID						
	PART A: OWNER ACCESSED QUANTITIES						





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIMATED UNIT QTY		CIP Project forward (Excluding	REMARKS	
1	ISOLATORS					
Α	132 kV isolator					
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	17			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	52			
C	33 kV Isolator					
a	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	10			
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24			
2	Control and Relay Panels (With Automation)					
a	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	10			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	6			
С	33/11 kV Transformer Control and Relay Panel complete with all accessories as per specification	Nos	3			
d	33 kV Line Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	1			
e	Digital protection Coupler including all accessories, cabinet as per Technical specification	Nos	2			
3	Time Synchronisation Equipment	Nos	6			
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification					
a.	132 kV Bays	Nos	40			
b	33 kV Bays	Nos	30			
С	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	6			
d	11 kV Bays	Nos	56			
	Air conditioning and DG Set					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	34			
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification. SUB TOTAL OF	Sets	1			
1	SUB TOTAL OF		1	1		





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project forwar (Excludin	REMARKS		
	DARTE VENDOR ACCECCED ON ANITHEE	UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
6	PART B: VENDOR ACCESSED QUANTITIES DOWER & CONTROL CARLES						
	POWER & CONTROL CABLES 1.1 kV LV Cables						
a. b.			-				
	Power Cables(PVC)- (1.1kV grade)	package	5				
	Control Cable (PVC)- (1.1kV grade)	package	5				
d.	Cable glands, lugs & straight through joints for Power & Control cables	package	5				
7	Visual Monitoring System for Switchyard and Control Room Equipments as per technical specification	package	7				
	Earthing and lightning protection including necessary connectors/connections, risers etc.						
8	complete in all respect(but excluding LM structures for Lightning protection)						
1.0	Earth Conductor (copper)	package	2				
2.0	Earth Rod (copper clad steel)	package	2				
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT						
	MASTER CONTROL CENTRE						
	Complete Hardware and Software for Master Control Center (MCC) including all necessary						
1	communication equipment as per technical specification for Control and Monitoring of six Grid	package	1				
	Substations under NEA SCADA and Control Operations Virtual Projection system for MCC	Sets	1				
	Pre-engineered Buliding with structure	seis	1				
	MCC Hall and server Room	C	200				
3.1	Furnitures and Other Civil Structures for Control room of Master Control Center including all	Sq.m	200				
3.2	accessories as per Technical Specification	package	1				
	VOIP telephone instrument with one common POE+ switch (number of ports as per						
3.3	requirement)	package	1				
	SUB TOTAL OF PART B					-	
	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-I,	Section P	roject of To	echnical Specif	ication).		
1	145KV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but						
<u> </u>	excluding structure	No.	0				
•••	1250A, 31.5 KA, 1 E/S (no. of pole)		_				
ii)	Copper contact fingers for male & female contacts	Set	2				





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project forwar (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
iv)	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
3	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but exclu	iding struc	ture				
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	3				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
iv)	Limit Switch	set	3				
v)	Terminal Pads & Connectors	No.	3				
4	Relay & Protection[SAS Compatible]						
Α	132 kV/66 kV Panels						
A.1	Line Protection Panel						
A.1.1	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
A.2	Transformer Protection Panel						
	Transformer differential protection	No.	1				
A.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1				
A.2.3	Directional over current & E/F Protection Relay	no	1				
A.3	COMMON SPARES						
A.3.1	Power supply module for Bus Bar protection.	No.	1				
A.4	Breaker protection Relay [All electrically reset type]						
A.4.1	Breaker failure relay	Nos.	1				
A.4.2	Trip circuit supervision relay	Nos.	1				
A.4.3	Self reset trip relay (relay of each type)	Set	1				
	Hand reset trip relay(relay of each type)	Set	1				
	Timer relay(relay of each type)	Set	1				-
A.4.6	DC supervision relay(relay of each type)	Set	1				
	Flag relays (relay of each type)	Set	1				
A.4.8	Auxiliary relays (relay of each type)	Set	1				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION	ESTIN	MATED OTY	CIP Project forward (Excludin	REMARKS	
С	33 kV/11kV Panels		~		AMOUNT	
C.1	Line Protection Panel					
C.2	Transformer Protection Panel					
C.2.1	Transformer differential protection	No.	1			
C.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1			
C.2.3	Directional over current & E/F Protection Relay	Nos.	1			
C.3	COMMON SPARES					
	Breaker protection Relay					
	Breaker failure relay	Nos.	1			
	Trip circuit supervision relay	Nos.	1			
	Self reset trip relay (relay of each type)	Set	1			
C.4.4	Hand reset trip relay(relay of each type)	Set	1			
	Timer relay(relay of each type)	Set	1			
	DC supervision relay(relay of each type)	Set	1			
	Flag relays (relay of each type)	Set	1			
	Auxiliary relays (relay of each type)	Set	1			
	Sub-Station Automation System					
	Bay control unit (IED) of each type	Set	4			
	Ethernet switch of each type	Set	3			
	Time Synchronisation Equipment	Nos	1			
4.4	Gateways	Nos	1			
	SUB TOTAL OF PART C					
	GRAND TOTAL OF BUTWAL GRID DIVISION OFFICE (PART A+PART B+PART C)					
I-F	ATTARIYA GRID					
	PART A: OWNER ACCESSED QUANTITIES					
	ISOLATORS					
	132 kV isolator					
	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	6			
_	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	16			
_	33 kV Isolator					
	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	11			
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	25			



PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION	ESTIMATED		CIP Project forward (Excludin	REMARKS		
2	Control and Relay Panels (With Automation)	UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
a	132 kV Line Control & Relay Panel along with Line Differential Relay & Numerical Distance relay(both in a single unit) complete with all accessories as per Technical Specification	Nos	6				
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	4				
3	Time Synchronisation Equipment	Nos	9				
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification						
a.	132 kV Bays	Nos	54				
	33 kV Bays	Nos	31				
c.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	9				
d.	11 kV Bays	Nos	51				
5	Air conditioning and DG Set						
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	50				
	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1				
	SUB TOTAL OF PART A						
	PART B : VENDOR ACCESSED QUANTITIES						
	POWER & CONTROL CABLES						
	1.1 kV LV Cables						
	Power Cables(PVC)- (1.1kV grade)	package	4				
	Control Cable (PVC)- (1.1kV grade)	package	4				
	Cable glands, lugs & straight through joints for Power & Control cables Visual Monitoring System for Switchyard and Control Room Equipments as per technical	package	4				
7	specification	package	9				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION		ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
8	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)						
1.0	Earth Conductor (copper)	package	4				
2.0	Earth Rod (copper clad steel)	package	4				
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT						
10	MASTER CONTROL CENTRE						
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of six Grid Substations under NEA	package	1				
2	SCADA and Control Operations Virtual Projection system for MCC	Sets	1				
3.0	Pre-engineered Buliding with structure						
3.1	MCC Hall and server Room	Sq.m	200				
3.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	package	1				
3.3	VOIP telephone instrument with one common POE+ switch (number of ports as per requirement)	package	1				
	SUB TOTAL OF PART B						
	PART-C: MANDATORY SPARES (Break up of Lumpsum quantity shall be as per Annexure-I,	Section P	roject of T	echnical Specif	ication).		
1	145KV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but excluding structure						
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	0				
ii)	Copper contact fingers for male & female contacts	Set	2				
iii)	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	2				
iv)	Limit Switch	set	2				
v)	Terminal Pads & Connectors	No.	4				
3	36 kV ISOLATORS:						
i)	One complete pole including support Insulator, motor operating mechanism (MOM) with box but exclu						
	1250A, 31.5 KA, 1 E/S (no. of pole)	No.	3				
ii)	Copper contact fingers for male & female contacts	Set	3				



PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

Schedule No.1: Plant and Equipment including Mandatory Spares to be supplied from abroad

ITEM	DESCRIPTION		ESTIMATED		CIP Project Site including insurance, clearing, forwarding and transportation to site (Excluding Taxes and Duties applicable in Nepal) FC		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	Open/Close contactor assembly, timers, key interlock push button switch & auxilliary switches	set	3				
- /	Limit Switch	set	3				
	Terminal Pads & Connectors	No.	3				
	Relay & Protection[SAS Compatible]						
	132 kV/66 kV Panels						
	Line Protection Panel						
	Numerical distance & line differential relay (selectable mode in same product)	Set	1				
	Transformer Protection Panel						
	Transformer differential protection	No.	1				
	Restricted earth fault protection relay with non-linear resistor	No.	1				
	Directional over current & E/F Protection Relay	no	1				
	COMMON SPARES						
	Power supply module for Bus Bar protection.	No.	1				
	Breaker protection Relay [All electrically reset type]						
	Breaker failure relay	Nos.	1				
A.4.2	Trip circuit supervision relay	Nos.	1				
A.4.3	Self reset trip relay (relay of each type)	Set	1				
A.4.4	Hand reset trip relay(relay of each type)	Set	1				
A.4.5	Timer relay(relay of each type)	Set	1				
	DC supervision relay(relay of each type)	Set	1				
A.4.7	Flag relays (relay of each type)	Set	1				
A.4.8	Auxiliary relays (relay of each type)	Set	1				
C	33 kV/11kV Panels						
C.1	Line Protection Panel						
C.2	Transformer Protection Panel						
	Transformer differential protection	No.	1				
C.2.2	Restricted earth fault protection relay with non-linear resistor	No.	1				
C.2.3	Directional over current & E/F Protection Relay	Nos.	1				
C.3	COMMON SPARES						
C.4	Breaker protection Relay						
C.4.1	Breaker failure relay	Nos.	1				
C.4.2	Trip circuit supervision relay	Nos.	1		_		



PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations under six Grid Division offices across Nepal.

ITEM	DESCRIPTION		MATED	CIP Project forwar (Excludin	REMARKS		
		UNIT	QTY	CURRENCY	UNIT RATE	AMOUNT	
	Self reset trip relay (relay of each type)	Set	1				
	Hand reset trip relay(relay of each type)	Set	1				
C.4.5	Timer relay(relay of each type)	Set	1				
C.4.6	DC supervision relay(relay of each type)	Set	1				
C.4.7	Flag relays (relay of each type)	Set	1				
C.4.8	Auxiliary relays (relay of each type)	Set	1				
5	Sub-Station Automation System						
4.1	Bay control unit (IED) of each type	Set	4				
4.2	Ethernet switch of each type	Set	3				
4.3	Time Synchronisation Equipment	Nos	1				
4.4	Gateways	Nos	1				
	SUB TOTAL OF PART C						
	GRAND TOTAL OF ATTARIYA GRID DIVISION OFFICE (PART A+PART B+PART C)	•					
Tota	I for Schedule 1 (Total of column 7 to be carried forward to Schdule 5: Grand Summary) GRAND TOTAL OF 6 GRID DIVISION OFFICE (I-A+I-B+I-C+I-D+I-E+I-F)					_	





Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Schedule No.2: Plant and Equipment including Mandatory Spares Parts to be supplied from within Nepal

LC: Local Currency (NRs)

Item No.	Item description	Unit	Quantity	Ex Faxtory Price (Excluding VAT)			sportation to site in LC	Total Amount (Excluding Taxes)	VAT and other taxes	Remarks
	•		~	Unit Rate	Amount	Unit Rate	Amount			
1	2	3	4	5	$6 = (4) \times (5)$	7	8=(4)x(7)	9=6+8	10	
	NOT APPLICABLE									
	<u>Total of Schedule 2</u>									

Note: 1) Bidder is required to quote prices in this Schedule for all the items in Schedule 1 which they wish to supply from within Nepal.

- 2.) The Prices of equipments are inclusive of type test charges
- Specify currency in accordance with BDS ITB Clause 32.1, Part-I of the Bidding Documents.
- Strike-out whichever is not applicable.
 - ^a Specify currency in accordance with ITB 19.1 of the BDS.
- Column 5 Price shall include all customs duties and sales and other taxes already paid or payable on the components and raw materials used in the manufacture or assembly of the item or the customs duties and sales and other taxes already paid on previously imported items.

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal)

Date:





Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Schedule A-3: Design Services

	Item Description			Unit	Prices	Total Prices	
		Fstir	nated	Local	Foreign		
S.N		Estr		Currency	Currency		
				Portion	Portion		
		Quantity	Unit	NRs	Currency	LC	FC
1	2	3	4	5	6	7=3x5	8=3x6
	NOT APPLICABLE						
		X					
		MO.					
	Total for Schedule 3 (Total of column 7 & 8 to be carried forward to						
	Schdule 5: Grand Summary)						

NOTE: The design cost is included in schedule 1.

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal)

Date:





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
I-A	DUHABI GRID					
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS	•				
A	132 kV isolator					
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	6			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	15			
	33 kV Isolator					
	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	30			
	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	46			
2	Control and Relay Panels (With Automation)					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	3			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	3			
c	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	1			
d	33/11 kV Transformer Control and Relay Panel complete with all accessories as per specification	Nos	1			
e	33 kV Line Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	1			
f	Line Fault Locator complete with all accessories as per specification.	Sets	1			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
3	Time Synchronisation Equipment	Nos	7			
	Complete Substation Automation System (SAS) for substation including hardware and					
_	software, (including protection relays for main and backup protection, mastertrip relays, hand					
	reset relays, etc as and when required) and other accessories and metering and indication					
	facilities for the substations along with associated equipments for the following number of bays					
a.	as per Technical Specification 132 kV Bays	Nos	35			
	33 kV Bays	Nos	40			
0.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station	1103	40			
c.	Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	7			
d.	11 kV Bays	Nos	40			
5	Air conditioning					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	30			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1			
	SUB TOTAL OF PART A					
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package	3			
c.	Control Cable (PVC)- (1.1kV grade)	Package	3		`	
d.	Cable glands, lugs & straight through joints for Power & Control cables	Package	3			
7	Visual Monitoring System for watch & ward as per technical specification	Package	8			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
8	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)					
	Earth Conductor (copper)	Package	3			
	Earth Rod (copper clad steel)	Package	3			
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
	Integration of all 132/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	14			
b.	Integration of all 132/33/11 kV Bays under present scope with the Master Control Station under Duhabi Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.	Package	1			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Duhabi Grid Division, NEA	Package	1			
2	Virtual Projection system for MCC	Sets	1			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1			
	SUB TOTAL OF PART B					
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20			





Grid Substation Automation Project- Phase II
PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
2	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40			
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10			
6	Steel Reinforcement (Fe 500)	MT	4			
7	All civil works related to pre-engineered Buliding to be supplied as per schedule 1 including internal cable trench, finishing(external & Internal, illumination, sewerage) etc. complete as per technical specification and approved drawings, excluding excavation, PCC, RCC and reinforcement steel which shall be measured and paid seperately under respective items of BPS.					
7.1	MCC Hall and server Room	Sq.m	200			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1			
	SUB TOTAL OF PART C					
	GRAND TOTAL OF DUHABI GRID DIVISION OFFICE (PART A+PART B+PART C)					
ΙD		<u> </u>				
1-D	DHALKEBAR GRID			1		
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION		MATE	INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
A	132 kV isolator	•		•		•
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	4			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	6			
C	33 kV Isolator					
a	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	23			
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	45			
2	Control and Relay Panels (With Automation)					
Α	132kV Level					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	8			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	2			
3	Time Synchronisation Equipment	Nos	6			
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification					
a.	132 kV Bays	Nos	41		·	
b.	33 kV Bays	Nos	32			
c.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	6			
d.	11 kV Bays	Nos	38			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION		MATE	INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
5	Air conditioning					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	32			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1			
	SUB TOTAL OF PART A					
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package				
C.	Control Cable (PVC)- (1.1kV grade)	Package				
d.	Cable glands, lugs & straight through joints for Power & Control cables	Package				
7	Visual Monitoring System for watch & ward as per technical specification	Package	7			
8	Earthing and lightning protection including necesaary connectors/connections, risers etc.					
	complete in all respect(but excluding LM structures for Lightning protection)					
1.0	Earth Conductor (copper)	Package				
2.0	Earth Rod (copper clad steel)	Package	1			
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
a.	Integration of all 132/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	12			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
b.	Integration of all 132/33/11 kV Bays under present scope with the Master Control Station under Dhalkebar Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.	Package	1			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Dhalkebar Grid Division, NEA	Package	1			
2	Virtual Projection system for MCC	Sets	1			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1			
	SUB TOTAL OF PART B					
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20			
2	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40			
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10			
6	Steel Reinforcement (Fe 500)	MT	4			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
	All civil works related to pre-engineered Buliding to be supplied as per schedule 1					
	including internal cable trench, finishing(external & Internal, illumination, sewerage)					
7	etc. complete as per technical specification and approved drawings, excluding					
	excavation, PCC, RCC and reinforcement steel which shall be measured and paid					
	seperately under respective items of BPS.					
7.1	MCC Hall and server Room	Sq.m	200			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1			
	SUB TOTAL OF PART C					
<u> </u>	GRAND TOTAL OF DHALKEBAR GRID DIVISION OFFICE (PART A+PART B+PART C)					
	HETAUDA GRID					
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS					
A	132 kV isolator					
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	9.00			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24.00			
В	66 kV isolator					
a	66 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	12.00			
b	66 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	27.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
C	33 kV Isolator					
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	4.00			
2	Control and Relay Panels (With Automation)					
A	132kV Level					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	7.00			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	8.00			
С	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	2.00			
d	66 kV Line Control & Relay Panel along with Directional over current/ Earth fault relay complete with all accessories as per Technical Specification	Nos	10.00			
e	66 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	6.00			
f	66 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	2.00			
g	33 kV Protection Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	2.00			
3	Time Synchronisation Equipment	Nos	7.00			
	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
a.	132 kV Bays	Nos	36.00			
b.	66 kV Bays	Nos	24.00			
c.	33 kV Bays	Nos	18.00			
d.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	7.00			
e.	11 kV Bays	Nos	73.00			
5	Air conditioning					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	40.00			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1.00			
	SUB TOTAL OF PART A					
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package				
c.	Control Cable (PVC)- (1.1kV grade)	Package				
d.	Cable glands, lugs & straight through joints for Power & Control cables	Package				
7	Visual Monitoring System for watch & ward as per technical specification	Package	8.00			
8	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)					
1.0	Earth Conductor (copper)	Package	5.00			
	Earth Rod (copper clad steel)	Package				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTI	ОТУ	CONSTRUCT	ATION AND TON CHARGES RENCY (NPR) AMOUNT	REMARKS
			QTT	2 1		
1	2	3	4	5	6=4*5	7
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
a.	Integration of all 132/66/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	14.00			
	Integration of all 132/66/33/11 kV Bays under present scope with the Master Control Station under Hetauda Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.	Package	1.00			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Hetauda Grid Division, NEA	Package	1.00			
2	Virtual Projection system for MCC	Sets	1.00			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1.00			
	SUB TOTAL OF PART B					
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20.00			
	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10.00			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10.00			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40.00			
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
6	Steel Reinforcement (Fe 500)	MT	4.00			
	All civil works related to pre-engineered Buliding to be supplied as per schedule 1					
	including internal cable trench, finishing(external & Internal, illumination, sewerage)					
	etc. complete as per technical specification and approved drawings, excluding					
	excavation, PCC, RCC and reinforcement steel which shall be measured and paid					
	seperately under respective items of BPS.					
7.1	MCC Hall and server Room	Sq.m	200.00			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1.00			
	SUB TOTAL OF PART C					
	GRAND TOTAL OF HETAUDA GRID DIVISION OFFICE (PART A+PART B+PART C)					
I-D	POKHARA GRID					
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS					
A	132 kV isolator					
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	12.00			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24.00			
C	33 kV Isolator					
	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	7.00			
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	13.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
2	Control and Relay Panels (With Automation)					
A	132kV Level					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	4.00			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	3.00			
С	132 kV Bus Coupler Control and Relay Panel including Busbar Protection with all accessories as per Technical Specification	Nos	1.00			
3	Time Synchronisation Equipment	Nos	4.00			
	Complete Substation Automation System (SAS) for substation including hardware and					
	software, (including protection relays for main and backup protection, mastertrip relays, hand					
	reset relays, etc as and when required) and other accessories and metering and indication					
	facilities for the substations along with associated equipments for the following number of bays					
	as per Technical Specification	3.7	20.00			
	132 kV Bays	Nos	20.00			
b.	33 kV Bays	Nos	10.00			
c.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	4.00			
d.	11 kV Bays	Nos	31.00			
	Air conditioning					
	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	24.00			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1.00			
	SUB TOTAL OF PART A					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package	4.00			
	Control Cable (PVC)- (1.1kV grade)	Package	4.00			
d.	Cable glands, lugs & straight through joints for Power & Control cables	Package				
7	Visual Monitoring System for watch & ward as per technical specification	Package	4.00			
8	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)					
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
a.	Integration of all 132/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	8.00			
b.	Integration of all 132/33/11 kV Bays under present scope with the Master Control Station under Pokhara Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.	Package	1.00			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Pokhara Grid Division, NEA	Package				
2	Virtual Projection system for MCC	Sets	1.00			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1.00			
	SUB TOTAL OF PART B					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20.00			
2	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10.00			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10.00			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40.00			
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10.00			
6	Steel Reinforcement (Fe 500)	MT	4.00			
	All civil works related to pre-engineered Buliding to be supplied as per schedule 1					
	including internal cable trench, finishing(external & Internal, illumination, sewerage)					
7	etc. complete as per technical specification and approved drawings, excluding					
	excavation, PCC, RCC and reinforcement steel which shall be measured and paid					
	seperately under respective items of BPS.	_				
7.1	MCC Hall and server Room	Sq.m	200.00			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1.00			
	CUB TOTAL OF BART					
	SUB TOTAL OF PART C					
	GRAND TOTAL OF POKHARA GRID DIVISION OFFICE (PART A+PART B+PART C)					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
I-E	BUTWAL GRID					
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS					
A	132 kV isolator	_	1			
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	17.00			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	52.00			
C	33 kV Isolator		-			
a	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	10.00			
	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	24.00			
2	Control and Relay Panels (With Automation)					
Α	132kV Level					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	10.00			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	6.00			
С	33/11 kV Transformer Control and Relay Panel complete with all accessories as per specification	Nos	3.00			
d	33 kV Line Control and Relay Panel complete with all accessories as per specification for Line Bays	Nos	1.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
e	Digital Protection Coupler with sub Rack and all accessories	Nos	2.00			
3	Time Synchronisation Equipment	Nos	6.00			
	Complete Substation Automation System (SAS) for substation including hardware and					
	software, (including protection relays for main and backup protection, mastertrip relays, hand					
	reset relays, etc as and when required) and other accessories and metering and indication					
	facilities for the substations along with associated equipments for the following number of bays					
	as per Technical Specification					
a.	132 kV Bays	Nos	40.00			
b.	33 kV Bays	Nos	30.00			
c.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	6.00			
d.	11 kV Bays	Nos	56.00			
5	Air conditioning					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories	Nos	34.00			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1.00			
	SUB TOTAL OF PART A					
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package	5.00			
c.	Control Cable (PVC)- (1.1kV grade)	Package				
	Cable glands, lugs & straight through joints for Power & Control cables	Package				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
7	Visual Monitoring System for watch & ward as per technical specification	Package	7.00			
8	Earthing and lightning protection including necesaary connectors/connections, risers etc.					
Ů	complete in all respect(but excluding LM structures for Lightning protection)					
1.0		Package				
		Package	2.00			
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
a.	Integration of all 132/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	12.00			
	Integration of all 132/33/11 kV Bays under present scope with the Master Control Station under Butwal Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.	Package	1.00			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Butwal Grid Division, NEA	Package	1.00			
2	Virtual Projection system for MCC	Sets	1.00			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1.00			
	SUB TOTAL OF PART B					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLA CONSTRUCT LOCAL CUR	REMARKS	
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20.00			
2	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10.00			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10.00			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40.00			
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10.00			
6	Steel Reinforcement (Fe 500)	MT	4.00			
7	All civil works related to pre-engineered Buliding to be supplied as per schedule 1 including internal cable trench, finishing(external & Internal, illumination, sewerage) etc. complete as per technical specification and approved drawings, excluding excavation, PCC, RCC and reinforcement steel which shall be measured and paid seperately under respective items of BPS.					
7.1	MCC Hall and server Room	Sq.m	200.00			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1.00			
	SUB TOTAL OF PART C					
	GRAND TOTAL OF BUTWALI GRID DIVISION OFFICE (PART A+PART B+PART C)					





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE UNIT QTY		INSTALLA CONSTRUCT LOCAL CUR UNIT RATE	REMARKS	
1	2	3	4	5	6=4*5	7
I-F	ATTARIYA GRID					
	PART A: OWNER ACCESSED QUANTITIES					
1	ISOLATORS					
A	132 kV isolator					
a	132 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	6.00			
b	132 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	16.00			
C	33 kV Isolator					
a	33 kV 1250A, 31.5 KA, Isolator with Earth Switch	Nos	11.00			
b	33 kV 1250A, 31.5 KA, Isolator without Earth Switch	Nos	25.00			
2	Control and Relay Panels (With Automation)					
A	132kV Level					
a	132 kV Line Control & Relay Panel along with Line Differential Relay or Numerical Distance relay complete with all accessories as per Technical Specification	Nos	6.00			
b	132 kV Transformer Control & Relay Panel complete with all accessories as per Technical Specification (For both HV & MV side)	Nos	4.00			
3	Time Synchronisation Equipment	Nos	9.00			
4	Complete Substation Automation System (SAS) for substation including hardware and software, (including protection relays for main and backup protection, mastertrip relays, hand reset relays, etc as and when required) and other accessories and metering and indication facilities for the substations along with associated equipments for the following number of bays as per Technical Specification	N	54.00			
a.	132 kV Bays	Nos	54.00			
b.	33 kV Bays	Nos	31.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION		MATE	INSTALLA CONSTRUCT LOCAL CUR	REMARKS	
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
c.	Auxillary BCUs and other necessary hardware/facilitities for auxillary system (such as station Supply, AVR/RTCC, AC/DC supply, Battery Charger, AC, aux alarms etc.),	Sets	9.00			
d.	11 kV Bays	Nos	51.00			
5	Air conditioning					
a.	High wall type inverter split AC unit of 2 TR capacities with dust filter and air purifier for control room, relay room and battery room with all wirings and accessories		50.00			
b.	50 KVA Diesel Generator Set for Master Control centre with all required accessories as per Specification.	Sets	1.00			
	SUB TOTAL OF PART A					
	PART B: VENDOR ACCESSED QUANTITIES					
6	POWER & CONTROL CABLES					
a.	1.1 kV LV Cables					
b.	Power Cables(PVC)- (1.1kV grade)	Package				
	Control Cable (PVC)- (1.1kV grade)	Package				
d.	Cable glands, lugs & straight through joints for Power & Control cables	Package				
7	Visual Monitoring System for watch & ward as per technical specification	Package	9.00			
8	Earthing and lightning protection including necessary connectors/connections, risers etc. complete in all respect(but excluding LM structures for Lightning protection)					
1.0	Earth Conductor (copper)	Package	4.00			
	Earth Rod (copper clad steel)	Package				





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

ITEM	DESCRIPTION	ESTIMATE		INSTALLATION AND CONSTRUCTION CHARGES LOCAL CURRENCY (NPR)		REMARKS
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
9	SUBSTATION AUTOMATION /COMMUNICATION EQUIPMENT					
	Integration of all 132/33/11 kV Bays under present scope with the SCADA of SIEMENS (SINAUT Spectrum) at Load Dispatch Centre, Kathmandu and New Hetauda, Makwanpur as backup including supply of Hardware, Software, accessories etc. as per TS Section Project.	Package	18.00			
b.	Integration of all 132/33/11 kV Bays under present scope with the Master Control Station under Attariya Grid Office with all necessary comunication equipment including supply of Hardware, Software, accessories etc. as per technical specifications.		1.00			
10	MASTER CONTROL CENTRE					
1	Complete Hardware and Software for Master Control Center (MCC) including all necessary communication equipment as per technical specification for Control and Monitoring of all Grid Substations under Attariya Grid Division, NEA	Package	1.00			
2	Virtual Projection system for MCC	Sets	1.00			
3	VOIP telephone instrument with one common POE+ switch (min. 8 port)	Package	1.00			
	SUB TOTAL OF PART B					
	PART-C: CIVIL WORKS (As per Technical Specification)					
1	Excavation in all types of soil and rock including backfilling disposal etc. for all leads and lifts	Cu.Mtr.	20.00			
2	Providing and laying of Plain Cement Concrete (PCC) (1:4:8)	Cu.Mtr.	10.00			
3	Providing and laying of Plain Cement Concrete (PCC) (1:2:4)	Cu.Mtr.	10.00			
4	Providing and laying of Reinforced Cement Concrete Design Mix (M25) including pre cast, shuttering, Grouting of pockets & underpinning but excluding steel reinforcement.	Cu.Mtr.	40.00			





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices Schedule No: .4(a) Installation and Construction Charges

ITEM	DESCRIPTION		MATE	INSTALLA CONSTRUCT LOCAL CUR	REMARKS	
		UNIT	QTY	UNIT RATE	AMOUNT	
1	2	3	4	5	6=4*5	7
5	Providing and laying Plain Cement Concrete 1:5:10 (1 cement : 5 sand : 10 Stone aggregate)	Cu.Mtr.	10.00			
6	Steel Reinforcement (Fe 500)	MT	4.00			
7	All civil works related to pre-engineered Buliding to be supplied as per schedule 1 including internal cable trench, finishing(external & Internal, illumination, sewerage) etc. complete as per technical specification and approved drawings, excluding excavation, PCC, RCC and reinforcement steel which shall be measured and paid seperately under respective items of BPS.					
7.1	MCC Hall and server Room	Sq.m	200.00			
7.2	Furnitures and Other Civil Structures for Control room of Master Control Center including all accessories as per Technical Specification	Package	1.00			
	SUB TOTAL OF PART C					
	GRAND TOTAL OF ATTARIYA GRID DIVISION OFFICE (PART A+PART B+PART C)					
Tota	Total for Schedule 4(Total of column 6 to be carried forward to Schedule 5: Grand Summary) GRAND TOTAL OF 6 GRID DIVISION OFFICE (I-A+I-B+I-C+I-D+I-E+I-F)					

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal) Date:





PROJECT MANAGEMENT DIRECTORATE

Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Schedule No. 4: Installation and Other Services (Common for all)

(b):Training Charges for training to be imparted abroad

S1.	Description	Country where Description Training Topics training is to	Nos. of	Training duration	Total Tra	ining Charges	
No.		be imparted	Trainee	in days	Currency	Total Training Charges	
1	2		3	4	5	6	$7 = 4x5 \times 6$
A	Training to Owners personnel on Design , testing and Maintenance aspect as per Section Project, Technical Specification at manufacturer's works	i) Control & Protection and Substation Automation System ii) MCC server and Database Management, Integration of Substations		6	7		
	Total for Training Charges						
	Total for Schedule 4 b (Total of column 7 to be carried forward to	o Schedule 5: Grand Summary)					

REMARKS:

1. Training at Manufacturer's works: The Contractor shall include in the training charges payment of per Diem allowance to NEA trainees @ USD 200 per day per trainee for the duration of training abroad towards accommodation, meals and other incidental expenses and separately to and fro economy class air ticket from Nepal to place of training. The duration of training shall be excluding travelling period.

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal)





PROJECT MANAGEMENT DIRECTORATE
Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Schedule No. 4: Installation and Other Services (Common for all)

(c):Training Charges for training to be imparted to Employer's Personnel by Bidder's Instructor in Nepal

Sl.			Training duration in days	Trai	Training Charges for Contractors Trainers		
No.	Description of the Test	Item for which training is to be imparted.		Curr	Unit rate	Total Training Charges	
	2		4	5	6	7 = 4x 6	
		i) Control & Protection	7	NPR			
a)	On Job training on operation, maintenance and testing & commissioning aspectat at one Location in Nepal as per section Project, Technical Specification	ii) Substation Automation System including integration aspect of existing SCADA (of Siemens supplied SINAUT Spectrum Software) at Load Dispatch Center	7	NPR			
	Total for Training Charges						
	Total for Schedule 4 c (Total of column 7 to be carried forward)						

REMARKS: On Job Training in Nepal: The traveling and living expenses of Owner's personnel for the training programme conducted in Nepal shall be borne by the Owner.

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal)





PROJECT MANAGEMENT DIRECTORATE Grid Substation Automation Project- Phase II

PRICE SCHEDULE

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Schedule No. 4: Installation and Other Services (Common for all)

(d):Other Services

				Total I	Maintenance Charges
Sl No	Description		01-		
31110	Description	Unit	Qty.	Currency	Total Maintenance
				Currency	Charges
1	2	3	4	5	6
1	Annual Operation and Maintenance services of the facilities after operational acceptance	Year	3	NPR	
2	Integration of Upcoming new substations to MCC within 5 years after comissioning of MCC at respective grid office.	Nos	10	NPR	
	Total Maintenance Charges for Equipment Package (Total Schedule 4c)				
	Total for Schedule 4 d (Total of column 6 to be carried forward to Schedule				

Name of Bidder:
Signature of Bidder:
(Printed Name)
(Designation)
(Common Seal)

Date:





PROJECT MANAGEMENT DIRECTORATE

GRID SUBSTATION AUTOMATION PROJECT - PHASE II

PRICE SCHEDULE SUMMARY

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Sl. No.	Description	Total Price	Total Price		
	Description	Foreign Currency	Local Currency (NRs.)		
		1	2		
1	TOTAL SCHEDULE NO. 1				
2	TOTAL SCHEDULE NO. 2				
3	TOTAL SCHEDULE NO. 3				
4	TOTAL SCHEDULE NO. 4				
(a)	Installation and construction charges				
(b)	Training charges for training to be imparted abroad				
(c)	Training charges for training to be imparted in Nepal				
(d)	Annual Maintenance and Integration charges				
Total ex	cluding Custom duty and VAT				

Name of Bidder: Signature of Bidder: (Printed Name) (Designation) (Common Seal) Date:





PROIECT MANAGEMENT DIRECTORATE GRID SUBSTATION AUTOMATION PROJECT - PHASE II

EGMP: ELECTRICITY GRID MODERNIZATION PROJECT

Name & Description of Parts

PMD/EGMP/GSAPP2-078/79-01: Design, Supply, Installation, Integration, Testing, Commissioning of Substation Automation System(SAS) for existing substations of six Grid Division offices

Part No.

Number of Units in Total No. of Sets to

Unit Price

Total Price

Remarks

Schedule No. 6: Recommended Availability/Optional Spares Parts and recommended Test Equipment in line with technical Specifications

Name of Original

		Manufacturer	each set	be provided		
	NOT APPLICABLE					
-						
Date:					Signature:	
				P	rinted Name:	
				C	Common Seal:	



