

<p style="text-align: center;">Electricity Grid Modernization Project OCB Name: Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220kV Transmission Line and Associated Substations OCB No: PMD/EGMP/BNRTLSS-077/78-01 Clarification-2</p>				
Sl. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
1	CHAPTER-15: CONTROL AND RELAY PANELS, 33	CONTROL PANEL	For Substations with Automation System, control and monitoring at bay level will be part of Local HMI of respective Bay Control Unit. Hence, conventional type control panels are not applicable. Please confirm.	As per specification
2	CHAPTER-15: CONTROL AND RELAY PANELS, 33	LINE PROTECTION PANEL (220kV and 132kV) 9. Cut-out and wiring with TTB for POWERGRID supplied energy meter	We understand that supply of Energy Meters are in the present scope. Please confirm.	Confirm
3	CHAPTER-15: CONTROL AND RELAY PANELS, 33	LINE PROTECTION PANEL (132kV) 10. Directional Back up Over current and E/F protection scheme: 1 Set	We understand that Numerical over current and earth fault protection as in-built function of Bay control unit will also be acceptable. Please confirm.	Confirm.
4	CHAPTER-15: CONTROL AND RELAY PANELS, 33	a) BUSCOUPLER PANEL 2. Numerical Non Directional Over Current and Earth Fault Relay 1No.with High Set Feature and in built LBB protection(LBB function as part of BCU is acceptable): 1 No.	We understand that Numerical over current and earth fault protection as in-built function of Bay control unit will also be acceptable. Please confirm.	Confirm
5	CHAPTER-15: CONTROL AND RELAY PANELS, 33	TRANSFORMER PROTECTION PANEL (220/132kV) 8. Cut-out and wiring with TTB for energy meter	We understand that supply of Energy Meters are in the present scope. Please confirm.	Confirm
6	CHAPTER-15: CONTROL AND RELAY PANELS, 33	33kV Line Protection Panel	There is no specification available for 33kV Line Protection. We understand Directional Over current and Earthfault protection to be offered for 33kV Line Feeder. We understand that over current and earth fault protection as in-built of Bay Control Unit will also be acceptable. Please confirm.	Confirm
7	CHAPTER 17: SUBSTATION AUTOMATION SYSTEM, 3.3.4.	Communication Protocol The communication protocol for gateway to control centre must be open protocol and shall support IEC 60870-5-101 and IEC 61850 for all levels of communication for sub-station automation such as Bay to station HMI, gateway to remote station etc.	We understand that IEC 60870-5-104 protocol as per new LDC system requirement. Please confirm.	Confirm
8	CHAPTER 17: SUBSTATION AUTOMATION SYSTEM, 4.1.5.	Switched Ethernet Communication Infrastructure: The bidder shall provide the redundant switched optical Ethernet communication infrastructure for SAS. One switch shall be provided to connect all IEDs for two bays of 220kV yard to communication infrastructure. Each switch shall have at least two spare ports for connecting bay level IEDs and one spare port for connecting station bus.	We propose below guideline for estimation of Bay level Ethernet Switches for 132kV and 33kV system. Please confirm. One switch shall be provided to connect all IEDs for every two bays of 220kV, every three bays of 132kV and one switch for all the bays of 33kV to communication infrastructure.	As per specification
9	CHAPTER 17: SUBSTATION AUTOMATION SYSTEM	TYPICAL ARCHITECTURAL DRAWING OF SUBSTATION AUTOMATION SYSTEM Note: 3. For gateway, it shall communicate with Remote Supervisory Control Centre (RSCC) on IEC 60870-5-101 protocol.	We understand that Gateway 1 and Gateway 2 as in-built function of Server 1 (Hot) and Server 2 (Standby) will also be acceptable. Please confirm.	As per bid documents
10	CHAPTER 1-Project Specification Requirement, 4.1.X)	Complete relay and protection system as per section –Control and Relay panels including Bus Bar Protection for 220 kV and 132 kV Double Bus Bar Switching Scheme. Low Impedance numerical impedance relay with centralized type scheme is acceptable for 220 kV system.	We understand that Numerical Centralized Low Impedance Busbar Protection is acceptable for both 220kV and 132kV system. Please confirm.	Confirm
11	CHAPTER 1-Project Specification Requirement, 13.0.k)	One number each Energy meter for the record and revenue purpose is to be provided for each 220/132/33/11V bays (Bus coupler bays to be excluded) at Borang and Lapang, Biharthok substations under present scope of contract, meeting the requirement as specified at Annexure -V.	Please share the Annexure-V, which is missing in the RFQ documents.	Please refer Page IIB-92
12	BOQ Price Schedule - Spares	Indicating Lamps(50% of used) and Color Caps of each color for indicating lamps (30% of used) for 132/33kV CRP at Borang AIS Substation	We understand that these spare components are not applicable, as there is no requirement of conventional type control panels in the present scope. Please confirm.	Please quote as per BPS. If not required shall be deleted during DDE
13	BOQ Price Schedule	PART I-B: BORANG 132/33/11 KV AIS Substation 1.6.5: 33 kV Protection Control and Relay Panel complete with all accessories as per specification for Line Bays - 4 Set	As per the Single Line Diagrams, Number of 33kV Feeders is 3 Nos. only. Kindly check the Qty of 33kV Line Feeder CRP Qty in Price Schedule.	Please quote as per BPS. If not required shall be deleted during DDE
14	BOQ Price Schedule	PART I-C LAPANG 220/132/33/11 KV GIS Substation 2.2: 145kV Transformer Control and Protection Panel (For both HV & MV side) - 3 Nos.	As per the Single Line Diagrams, Number of 132/33kV KV Transformer is 1 No. only. Kindly check the Qty of 132/33kV KV Transformer CRP (HV & MV) Qty in Price Schedule.	Please quote as per BPS. If not required shall be deleted during DDE
15	BOQ Price Schedule	PART I-C LAPANG 220/132/33/11 KV GIS Substation 2.2: 145kV Transformer Control and Protection Panel (For both HV & MV side) - 3 Nos.	We assume that control and protection of MV side of 132/33kV Transformer will be part of 33kV Indoor Switchgear. Please confirm.	Please quote as per BPS. If not required shall be deleted during DDE
16	BOQ Price Schedule	PART I-C LAPANG 220/132/33/11 KV GIS Substation COMMON SPARES: Bay unit module - 1 Set	We understand that Bay Unit module is not applicable, incase of Centralized type Busbar Protection. Please confirm.	Please quote as per BPS. If not required shall be deleted during DDE
17	BOQ Price Schedule	PART I-C LAPANG 220/132/33/11 KV GIS Substation Breaker protection Relay Spares: Breaker failure relay - 1 No.	We understand that Breaker failure relay is not applicable, if offered as in-built function of busbar protection relay as per specification clause 26.3. Please confirm.	Please quote as per BPS. If not required shall be deleted during DDE
18	1-phase CT/PT/Isolator switches/grounding switches/bushings and 3-phase circuit breaker are required for 145kV GIS	Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME II(B) OF III-March 2021-Pg.13-15, 4.1-220/132/33/11kV Lapang, Biharthok (New) GIS Substation	As per the received Clarification 1-compressed, no response has been made to this clarification. Pls confirm is that the CT of all bay and DS/ES of ICT(single TR) bay shall be 1-phase or not? We prefer 3-phase because it would be more easily to connect the 3-phase circuit breaker which is required in the scope.	Both 1-phase or 3-phase shall be accepted
19	Single phase auto reclosing is required for circuit breaker in chapter 19 -ANNEXURE-1 while three phases reclosing is required in TECHNICAL DATA SHEET-19.3	1. Section 6: Employer's Requirements/Gas Insulated Switchgear-chapter 19-GAS INSULATED SWITCHGEAR-ANNEXURE-1; 2. TECHNICAL DATA SHEET-19.3;	As per the received Clarification 1- No. 6, the response is decide it during DDE. The response doesn't make sense. 1-phase reclosing circuit break is completely another different product compared with 3-phase reclosing one, which will make a big difference on price. Pls confirm the circuit breaker is 1-phase reclosing or 3-phase reclosing? We prefer 3-phase as per the requirement of TECHNICAL DATA SHEET-19.3 and GIS supply scope.	Both 1-phase or 3-phase shall be accepted
20	Scope description of TESTING & MAINTENANCE EQUIPMENT of this two documents is different.	1. Section 6: Employer's Requirements/Gas Insulated Switchgear-chapter 19-GAS INSULATED SWITCHGEAR-Clause 26; 2. BOQ-Schedule No. 1: Plant and Equipment including Mandatory Spares to be supplied from abroad;	按boq报价, 技术规范要求的作为额外可选报价	

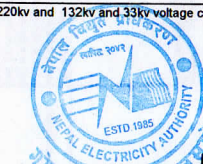


<p align="center">Electricity Grid Modernization Project OCB Name: Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220kV Transmission Line and Associated Substations OCB No: PMD/EGMP/BNRTLSS-077/78-01 Clarification-2</p>				
Sf. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
21	As per the scope description of 4.1 and BOQ, two ICT bays for 1-ph spare transformer and one ICT bay for 3-ph transformer are required for this stage.	1. Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME: II(B) OF III-March 2021-Pg.13-15, 4.1, Pg.58 general layout, Pg.59 single line, 2. BOQ-Schedule No. 1: Plant and Equipment including Mandatory Spares to be supplied from abroad;	按特变设计先做方案	
22	As per the scope description of 4.1, 132 kV Auxiliary Bus to connect spare unit of Transformer is required for ICT bay for single phase transformer.	1. Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME: II(B) OF III-March 2021-Pg.13-15, 4.1, Pg.58 general layout, Pg.59 single line,	按特变设计先做方案	
23	STL type test report is required.	1. Section 3: Evaluation and Qualification Criteria ; 2. Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME: II(B) OF III-March 2021-Pg.131 clause 9.2	As per the received Clarification 1 No.17, the response is decide it as per ECQ. STL labs have no ability to do full type test as per IEC requirement, so we recommend the end user to take the type test with witness of STL supervisor.	As per EQC
TRANSMISSION LINE QUERIES				
24	Vol - 2A, Section-1	Cl: no:3.2- Details of Line materials	As per the Details of Line Materials in the table provided. We understand that the properties of the conductor provided for 132kV Line are to be revised. Min UTS(kN) for both ACSR BEAR Conductor and ACSR MOOSE conductor are same as per the table. Request for revision in the ACSR Bear Conductor properties.	Please proceed as per standard practices
25	Vol - 2A, Section-1	Cl: no:2.3.3, 2.3.4, 2.3.5, 2.3.8	Understand that the design parameters mentioned in the clauses are pertaining to 220kV tower designs only and there is no 132kV tower design envisaged in the tender. If any design requirement arises during the execution, the design parameters for 132kV TL shall be as per relevant IS standards/manuals. Please confirm	As per BS or equivalent to BS standard
26	Vol - 2A, Section-4	Cl: no:1.2.1	Please confirm whether the TL envisaged in the tender are passing through Snow Zone	Please refer clarification1
27	Vol - 2A, Section-4	Cl: no:2.4.1	Please confirm whether foundations of 220kV DA type tower also will be given by the employer	Please refer clarification1
28	Vol - 2A, Section-4	Cl: no:6.1.1	Please confirm if , loading details of of DDS and MD type tower shall be given during tender stage or shall be shared with the successful bidder. Also, please confirm whether design and drawings of MD type tower hs to be submitted along with the bid as there is no requirement of MD type tower as per the price schedule.	shall be decided during DDE
29	Vol - 2A, Section-4	Cl: no:6.1.2	Please provide the reliability level for DDS tower.	shall be decided during DDE
30	Vol - 2A, Section-4	Cl: no:6.1.3.2	The basic span for DDS and MD type tower is given as 350m whereas in section 1 CL:2.3.6 , it is mentioned that basic span for 220kV towers shall be 400m. Please confirm.	As per BS or equivalent to BS standard
31	Section 6: Employer's Requirements/General Information and Scope	Cl no: 3.3	Nominal Length of 220kV 160kN & 210kN Insulators are mentioned as 2890mm & 4610mm respectively. The length of 220kV 210kN insulator (4610mm) seems abnormal & very high than the requirement. Please confirm to offer the 210kN insulator length to be 2.9 - 3m approx. (similar to the 160kN insulator) by meeting all other technical requirements.	As per BS or equivalent to BS standard
COMMERCIAL QUERIES				
32	Volume-I, Section-3 Evaluation and qualification criteria	Clause 2.5., Item no:2.(iii). 220kV GIS Switchgear As per referred clause, it is mentioned that " subcontractors Must have successfully carried out the complete type test as per IEC in Short-Circuit Testing Liaison (STL) - Accredited Laboratory on 220 kV voltage class GIS Switchgears (Circuit Breaker, Disconnector, Grounding Switches, Instrument Transformers, SF6/Air & Oil Bushing etc). However if the manufacturer has not conducted complete type tests in Short-Circuit Testing Liaison (STL) - Accredited Laboratory over last seven (7) years as on the date of bid submission, bidder has to submit undertaking letter along with bid to carry out the complete type test in Short-Circuit Testing Liaison (STL) - Accredited Laboratory from offered Manufacturer without any extra cost to Employer "	Very min.(one supplier) is meeting the validity of 7 years as on date of bid submission from the STL Accredited laboratory. Most of the suppliers are having the validity of 10 years from the STL accredited laboratory and also the same is in line with the requirement asked in earlier " Lapsipedi changunaryan project" (PMP/PTDEEP/LCSCP/073/074) Further, as per Chapter 2- General Technical Requirement, Cl.no.9.2, it is mentioned as " The test reports submitted shall be of the tests conducted within last 10 (ten) years prior to the originally Scheduled date of bid opening. In case the test reports are of the test conducted earlier than 10 (ten) years prior to the originally Scheduled date of bid opening, the contractor shall repeat these test(s) at no extra cost to the purchaser." As above clauses (GTR & sec-3 EQC), are contradicting with each other, we request NEA to accept reports of type tests having the validity of 10 years conducted in NABL accredited labs or in Manufacturer's own testing laboratories which are accredited by NABL and request to modify the referred clause as below " subcontractors Must have successfully carried out the complete type test as per IEC in Short-Circuit Testing Liaison (STL) - Accredited Laboratory on 220 kV voltage class GIS Switchgears (Circuit Breaker, Disconnector, Grounding Switches, Instrument	As per EQC



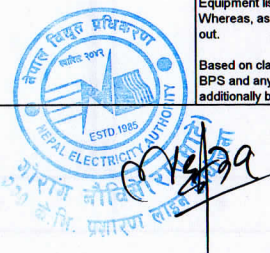
Electricity Grid Modernization Project
OCB Name: Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220kV Transmission Line and Associated Substations
OCB No: PMD/EGMP/BNRTLSS-077/78-01
Clarification-2

Sl. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
33	Volume-I, Section-3 Evaluation and qualification criteria	Clause 2.5., Item no:3.(iii) 132kV Gas Insulated Switchgear As per referred clause, it is mentioned that "subcontractors Must have successfully carried out the complete type test as per IEC in Short-Circuit Testing Liaison (STL) - Accredited Laboratory on 132 kV voltage class GIS Switchgears (Circuit Breaker, Disconnectors, Grounding Switches, Instrument Transformers, SF6/Air & Oil Bushing etc.). However if the manufacturer has not conducted complete type tests in Short-Circuit Testing Liaison (STL) - Accredited Laboratory over last seven (7) years as on the date of bid submission, bidder has to submit undertaking letter along with bid to carry out the complete type test in Short-Circuit Testing Liaison (STL) - Accredited Laboratory from offered Manufacturer without any extra cost to Employer "	Very min.(one supplier) is meeting the validity of 7 years as on date of bid submission from the STL Accredited laboratory. Most of the suppliers are having the validity of 10 years from the STL accredited laboratory and also the same is in line with the requirement asked in earlier "Lapsipedi changunarayan project" (PMP/PTDEEP/LCSCP/073/074) Further, as per Chapter 2- General Technical Requirement, Cl.no.9.2, it is mentioned as " The test reports submitted shall be of the tests conducted within last 10 (ten) years prior to the originally Scheduled date of bid opening. In case the test reports are of the test conducted earlier than 10 (ten) years prior to the originally Scheduled date of bid opening, the contractor shall repeat these test(s) at no extra cost to the purchaser." As above clauses (GTR & sec-3 EQC), are contradicting with each other, we request NEA to accept reports of type tests having the validity of 10 years conducted in NABL accredited labs or in Manufacturer's own testing laboratories which are accredited by NABL and request to modify the referred clause as below " subcontractors Must have successfully carried out the complete type test as per IEC in Short-Circuit Testing Liaison (STL) - Accredited Laboratory on 132 kV voltage class	As per EQC
34	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:2.(ii). 220kV GIS Switchgear, As per referred clause, It is stated as, " Must have designed, manufactured and supplied GIS Switchgears 220 kV (Circuit Breaker, Disconnections, Grounding Switches, Instrument transformers, SF6/Air & Oil Bushing, etc.) at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least two (2) year	As per the previous NEA ADB Tenders we request you to accept the qualification criteria for same or higher voltage level. This is in line with the previous NEA Tenders 1. Lapsipedi changunarayan project" (PMP/PTDEEP/LCSCP/073/074) 2. DADAKHET - RAHUGHAT 132 KV TRANSMISSION LINE PROJECT, (PMD/EGMP/DRTLS-077/78-01). Accordingly request to modify as below "Must have designed, manufactured and supplied GIS Switchgears 220 kV or higher voltage class (Circuit Breaker, Disconnections, Grounding Switches, Instrument transformers, SF6/Air & Oil Bushing, etc.) at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least two (2) year"	As per EQC
35	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:3.(ii). 132kV GIS Switchgear, As per referred clause It is stated as, " Must have designed, manufactured and supplied GIS Switchgears 132 kV (Circuit Breaker, Disconnections, Grounding Switches, Instrument transformers, SF6/Air & Oil Bushing, etc.) at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least two (2) year	As per the previous NEA ADB Tenders we request you to accept the qualification criteria for same or higher voltage level. This is in line with the previous NEA Tenders 1. Lapsipedi changunarayan project" (PMP/PTDEEP/LCSCP/073/074) 2. DADAKHET - RAHUGHAT 132 KV TRANSMISSION LINE PROJECT, (PMD/EGMP/DRTLS-077/78-01). Accordingly request to modify as below "Must have designed, manufactured and supplied GIS Switchgears 132 kV or higher voltage class (Circuit Breaker, Disconnections, Grounding Switches, Instrument transformers, SF6/Air & Oil Bushing, etc.) at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least two (2) year"	As per EQC
36	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:1.(ii). Power Transformer (220kv and 132kv and 33kv voltage class). As per referred clause, Must have designed, manufactured and supplied power transformer of capacity 200 MVA or above, 220 kV or higher Voltage Class, at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least Two (2) Years as on the date of bid opening.	As the 220KV , 200 MVA capacity is a non standard rating, many standard 220kv manufacturers will not be able to meet the specified Qualification criteria. Hence we request you to accept 160 MVA or higher capacity, through which manufacturer who manufacturers up to range of 220kv level also will be qualified. Accordingly request to modify as below Must have designed, manufactured and supplied power transformer of capacity 160 MVA or above capacity (or equivalent capacity in banks of 3 single phase units), 220 kV or higher Voltage Class, at least twice the bid quantity as a main supplier over last five (5) years period ending on the date of bid submission. Out of supplied quantity, a minimum of half the bid quantity shall have been in operation satisfactorily to the end users for at least Two (2) Years as on the date of bid opening.	As per EQC
	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:1.(iv). Power Transformer (220kv and 132kv and 33kv voltage class)	As per Chapter 2- General Technical Requirement, Cl.no.9.2, it is mentioned as " The type tests conducted earlier should have either been conducted in accredited laboratory (accredited based on IEC Guide 25 / 17025 or EN 45001 by the national accreditation body of the country where laboratory is located) or witnessed by Utility or representative of accredited test lab or reputed consultant."	

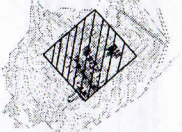

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Clarification-2

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37			<p>Hence, we request NEA to accept reports of type tests conducted in NABL accredited labs or in Manufacturer's own testing laboratories which are accredited by NABL.</p> <p>Regarding DSC, We request NEA to accept reports of Dynamic short circuit test conducted in NABL Accredited Laboratory/International accredited laboratory witnessed by – authorized STL representative on 220 kV or higher voltage class transformers provided it shall meet the similarity criteria as mentioned in IEC 60076-5. The same will be proved through Dynamic short circuit calculations for the offered transformers. Accordingly, we request to modify the referred clause as below:</p> <p>"Must have successfully carried out the complete type test including Dynamic Short Circuit (DSC) test as per IEC over last 10 (ten) years period as on the originally scheduled date of bid opening in Short-Circuit Testing Liaison (STL) - Accredited Laboratory OR must have successfully completed type test including DSC test conducted as per IEC over last 10 (ten) years period as on the originally scheduled date of Bid opening in any internationally accredited Laboratory/NABL Accredited Laboratory in the presence of STL representative and certified the same by STL representative as indicated below :</p> <ul style="list-style-type: none"> - Type Test on 220 kV voltage class, three phase 200 MVA (or single phase 6 X 33.33 MVA) and DSC test on similar type of 220 kV Voltage level Transformer. - Type test on 132 kV voltage class, three phase 30 MVA and DSC Test on similar type of 132 kV Voltage level Transformer. - Type test on 33 kV voltage class, three phase 8 MVA and DSC Test on similar type of 33 kV Voltage level Transformer. 	As per EQC
38	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:2.(iii). 220kV GIS Switchgear & 2 (iii) 132kV GIS Switchgear	<p>It is stated as , " However if the manufacturer has not conducted complete type tests in Short-Circuit Testing Liaison (STL) - Accredited Laboratory over last seven (7) years as on the originally scheduled date of bid opening, bidder has to submit undertaking letter along with bid to carry out the complete type test in Short-Circuit Testing Liaison (STL) - Accredited Laboratory from offered Manufacturer without any extra cost to Employer".</p> <p>As accepted by NEA for Power Transformers, We request you to accept the witness of Authorised STL and NEA for GIS and amend the Clause as follows:</p> <p>However if the manufacturer has not conducted complete type tests in Short-Circuit Testing Liaison (STL) - Accredited Laboratory over last Ten(10) years as on the originally scheduled date of bid opening, bidder has to submit undertaking letter along with bid to carry out the complete type test at NABL Accredited Laboratory or any independent laboratory witnessed by – Authorized STL and NEA without any extra cost to the employer.</p>	As per EQC
39	Volume -1 Section-3 - Evaluation and Qualification Criteria	Clause 2.5., Item no:2.(iii). 220kV GIS Switchgear & 3. (iii) 132kV GIS Switchgear	<p>As per the referred clause it is mentioned as subcontractor or manufacturer," Must have successfully carried out the complete type test as per IEC in Short-Circuit Testing Liaison (STL) - Accredited Laboratory on 220 kV voltage class GIS Switchgears (Circuit Breaker, Disconnecter, Grounding Switches, Instrument Transformers, SF6/Air & Oil Bushing etc.)."</p> <p>"In case of an Indian GIS manufacturer who have not conducted the type testing of 220kV , 132kV & 33kV GIS manufactured in India but the parent company or subsidiary company have conducted the type testing of 220kV , , 132kV & 33kV or higher voltage class. The type test reports of the parent company or subsidiary company shall be acceptable provided that the design of the 220kV, 132kV ,33kV GIS being offered from Indian works is same as that of GIS manufactured and successfully type tested from the parent company or subsidiary company/parent company".</p> <p>Hence, we request NEA to accept the type test of parent company, if the GIS manufacturers having stipulated performance and meeting criteria (i) and (ii) of above referred clause. Kindly confirm</p>	Please refer clarification 1
ELECTRICAL QUERIES				
40	1618465838_Clarification 1	Sr.No. 105	<p>As per BPS line items of Borang Substation, Sl.no. 2.2-1, ii, iii & iv, only Digital Protection coupler, IP-PBAX, Optical Distribution frame & Approach cable are listed and there is no SDH Equipment listed.</p> <p>Whereas, as per specification, Vol-II-B, (pg-II-B-668)-Appendix-A, SDH Equipment are listed out.</p> <p>Based on clarification response, we understand that, Bidder has to supply the items as per BPS and any other items are required during detailed Engineering, the same shall be paid additionally by NEA.</p>	Price of other items shall be included with the respective BPS items. No extra payment will be made for such items.



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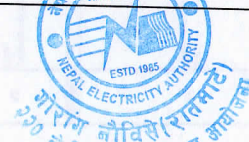
Sl. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
47	Clarification no : 1 Successful bidder shall have to level and have to provide slope protection, bio engineering etc for remaining area too, so that all the area must seems aesthetically as well as structurally beautiful and strong as per the standard codes.	Sl.no:150 & 149	As per referred clause, it is indicated that the remaining area is also to be levelled. Borang SS : We wish to inform that, the level difference within the plot is about 60m approx. and the approach road to be taken with suitable gradient from the main road to the substation area. It is presumed that, the site grading will be done only for the Substation area of present and future scope area. as shown in the hatched portion of S/S plot.  In the remaining space within plot shall be utilised for the approach road & be routed with suitable alignment to achieve motorable access. Please confirm.	for remaining portion successful bidder shall have to use for approach road or to construct other required structure as per the site requirements or the layout provided by the bidder along with leveling, slope protection etc so that site seems to be aesthetically beautiful as well as structurally strong .
48	Clarification no : 1 It is in scope of bidder and shall have to give the proposal for the same but the maximum level shall be 2.	Sl.no:149 & 150	As per referred clause, 1. Lapang : It has been replied that, the proposed SS maximum level shall be 2. However the level difference within the plot is about 85m approx. We presume that, the site grading will be done only for the Substation area of present and future scope area with 2 levels. The site grading for the remaining area (other than SS area) as it is site condition. 2. Borang : It has been replied that, the proposed SS maximum level shall be 2. However the level difference within the plot is about 60m approx. We presume that, the site grading will be done only for the Substation area of present and future scope area with 2 levels. The site grading for the remaining area (other than SS area) as it is site condition. Please confirm.	for remaining portion successful bidder shall have to use for approach road or to construct other required structure as per the site requirements or the layout provided by the bidder along with leveling, slope protection etc so that site seems to be aesthetically beautiful as well as structurally strong .
49	Clarification no : 1 It is in scope of bidder and shall have to give the proposal for the same but the maximum level shall be 2.	Sl.no:149	Please provide the Global co-ordinates for all the corners for the proposed Lapang & Borang SS. In order to estimate the quantum of civil works.	It is in the scope of successful bidder .
50	Clarification no : 1 Only RRM shall have make.	Sl.no:163	For Borang SS: As per referred clarification, for protection work it is replied that, only RRM shall have to make. We presume that, slope protection means earthen embankment with grass turfing. However the RRM quantity shall be payable under Schedule-4, Part IV-B - Borang 132/33/11kV AIS Substation, sl.no:3.4.8 & Earth embankment quantity shall be payable under Schedule-4, Part IV-B - Borang 132/33/11kV AIS Substation, sl.no:3.4.4. In slope protection work, we need to include the grass turfing quantity only. Please confirm.	slope protection work includes all the work required for slope protection.
51	Clarification no : 1	Sl.no:165	As per clarification no:1, sl.no:165, it is replied that, for side embankment, retaining wall, slope protection works shall be payable under clause of price schedule part iv B item no:3.4.8, 3.4.11, 3.4.12 and d3.3.14 respectively as per site requirement but shall have to approve by NEA/PSC. We wish to inform that, the above mentioned price schedule sl.nos are not matched with Lapang SS. Please check and re-confirm the same.	For Lapang substation it shall be paid under BPS part iv C item no 11,12 and 3.8 but shall have to take the approval from NEA / PSC
52	Clarification no : 1 Successful bidder shall have to level and have to provide slope protection, bio engineering etc for remaining area too, so that all the area must seems aesthetically as well as structurally beautiful and strong as per the standard codes.	Sl.no:150	As per referred clause, it is replied that Successful bidder shall have to level and have to provide slope protection, bio engineering etc. We wish to inform that, there is no separate item for Bio engineering work in price schedule for proposed Lapang & Borang SS. Kindly include the item for Bio engineering work in price schedule and also provide the detailed specification for the same.	shall be decided during DDE



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Electricity Grid Modernization Project
OCB Name: Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220kV Transmission Line and Associated Substations
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Clarification-2

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54	Section-6	OPGW Table A-1 (Typical transmission details-Page No-45)	The nominal spans 350 meters and 400 meters, the provided values of design tension at Every day temperature 32°C and full wind condition & maximum sag at 53°C both are same. In general if Span length is changed then accordingly resultant Maximum tension at every day temperature and Maximum sag values will differ. Kindly confirm	Please proceed as per standard practices																																								
55		OPGW	Kindly confirm if any of the below design will be applicable or not <table border="1"> <thead> <tr> <th colspan="5">SPL OPGW Design - 132 kV, 12.7 mm, 12.7 mm</th> </tr> <tr> <th>Line Voltage</th> <th>Normal Span (meters)</th> <th>Design tension at Every Day (32°C) (kN)</th> <th>Maximum allowable tension (kN)</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>132 kV</td> <td>350</td> <td>2000</td> <td>2500</td> <td>UTS of OPGW 132 kV (12.7 mm, 12.7 mm)</td> </tr> <tr> <td>220 kV</td> <td>400</td> <td>2500</td> <td>3000</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="5">SPL OPGW Design - 220 kV, 12.7 mm, 12.7 mm</th> </tr> <tr> <th>Line Voltage</th> <th>Normal Span (meters)</th> <th>Design tension at Every Day (32°C) (kN)</th> <th>Maximum allowable tension (kN)</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>220 kV</td> <td>350</td> <td>2500</td> <td>3000</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> <tr> <td>220 kV</td> <td>400</td> <td>3000</td> <td>3500</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> </tbody> </table>	SPL OPGW Design - 132 kV, 12.7 mm, 12.7 mm					Line Voltage	Normal Span (meters)	Design tension at Every Day (32°C) (kN)	Maximum allowable tension (kN)	Remarks	132 kV	350	2000	2500	UTS of OPGW 132 kV (12.7 mm, 12.7 mm)	220 kV	400	2500	3000	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	SPL OPGW Design - 220 kV, 12.7 mm, 12.7 mm					Line Voltage	Normal Span (meters)	Design tension at Every Day (32°C) (kN)	Maximum allowable tension (kN)	Remarks	220 kV	350	2500	3000	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	220 kV	400	3000	3500	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	Please proceed as per standard practices
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56	Vol II B CHAPTER 1- PSR, Page-4 and Single Line Diagram	145kV GIS Bus Coupler	Discrepancy is observed in Volume-II(B) TS document and single line diagram provided for 220/132/33/11kV Lapang (new) GIS substations. In Volume-II(B), Chapter-1, Clause-3 (A) shows 1 no. of 145kV Bus Coupler bay. However, single line diagram didn't show any Bus Coupler bay. We understand that it is missing in the SLD and is the part of present scope of work. Please confirm our understanding is correct and CT's for 145kV GIS Bus Coupler shall be as per Chapter-19, Table -3D. Please confirm the same.	Please proceed as per BPS and TS																																								
57	Vol II A Section-6 OPGW Table A-1	(Typical transmission details-Page No-IIA-316)	For the nominal spans 350 meters and 400 meters, the provided values of design tension at Every day temperature 32°C and full wind condition & maximum sag at 53°C both are same. In general if Span length is changed then accordingly resultant Maximum tension at every day temperature and Maximum sag values will differ. <table border="1"> <thead> <tr> <th colspan="5">SPL OPGW Design - 132 kV, 12.7 mm, 12.7 mm</th> </tr> <tr> <th>Line Voltage</th> <th>Normal Span (meters)</th> <th>Design tension at Every Day (32°C) (kN)</th> <th>Maximum allowable tension (kN)</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>132 kV</td> <td>350</td> <td>2000</td> <td>2500</td> <td>UTS of OPGW 132 kV (12.7 mm, 12.7 mm)</td> </tr> <tr> <td>220 kV</td> <td>400</td> <td>2500</td> <td>3000</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="5">SPL OPGW Design - 220 kV, 12.7 mm, 12.7 mm</th> </tr> <tr> <th>Line Voltage</th> <th>Normal Span (meters)</th> <th>Design tension at Every Day (32°C) (kN)</th> <th>Maximum allowable tension (kN)</th> <th>Remarks</th> </tr> </thead> <tbody> <tr> <td>220 kV</td> <td>350</td> <td>2500</td> <td>3000</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> <tr> <td>220 kV</td> <td>400</td> <td>3000</td> <td>3500</td> <td>UTS of OPGW 220 kV (12.7 mm, 12.7 mm)</td> </tr> </tbody> </table>	SPL OPGW Design - 132 kV, 12.7 mm, 12.7 mm					Line Voltage	Normal Span (meters)	Design tension at Every Day (32°C) (kN)	Maximum allowable tension (kN)	Remarks	132 kV	350	2000	2500	UTS of OPGW 132 kV (12.7 mm, 12.7 mm)	220 kV	400	2500	3000	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	SPL OPGW Design - 220 kV, 12.7 mm, 12.7 mm					Line Voltage	Normal Span (meters)	Design tension at Every Day (32°C) (kN)	Maximum allowable tension (kN)	Remarks	220 kV	350	2500	3000	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	220 kV	400	3000	3500	UTS of OPGW 220 kV (12.7 mm, 12.7 mm)	Please proceed as per standard practices
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58	Volume I of III, Section 7 GCC, 11. Contract Price	11.1 The Contract Price shall be as specified in Article 2 (Contract Price and Terms of Payment) of the Contract Agreement. 11.2 Unless an adjustment clause is provided for in the SCC, the Contract Price shall be a firm lump sum not subject to any alteration, except in the event of a Change in the Facilities or as otherwise provided in the Contract. 11.3 Subject to GCC Subclauses 9.2, 10.1, and 35 hereof, the Contractor shall be deemed to have satisfied itself as to the correctness and sufficiency of the Contract Price, which shall, except as otherwise provided for in the Contract, cover all its obligations under the Contract.	Due to the incomplete survey data provided by the Employer, the actual engineering quantity deviates greatly from the BOQ. The contract price could be adjusted accordingly or not?	As per BPS																																								
59	Volume III of III, Schedule 4: Installation Services (forms)	The unit price in form "Part IV-A: Borang-Naubise (Ratmate) 220 kV Transmission Line" and "Part IV-B: BORANG 132/33/11 kV AIS Substation" is excluding taxes. The unit price in form "Part IV-C: 220/132/33/11 kV GIS Lapang Biharthok Substation" is including taxes.	Please Confirm.	As per BPS																																								
Technical																																												
60	Volume II(B) of III, Section 6: Employer's Requirements, chapter 14, sub-clause 3.0 Contour Survey, Site Levelling, 3.1 Contour Survey & Site Levelling	The contractor will level the area required for construction of both the substations work either at single level, multi-level or gradual slope with the finished ground level as approved by NEA/Consultant during detailed Engineering stage.	Please confirm if the stepped general layout for Borang Substation and Lapang Substation are accepted according to the terrain.	Please refer clarification 1																																								
61	Volume II(B) of III, Section 6: Employer's Requirements, chapter 14, sub-clause 6.1 Rainwater Harvesting	In addition to drainage of rainwater in accordance with above clause 6.0, the contractor shall design, prepare drawings and provide rainwater harvesting system also. Rainwater harvesting shall not be done if the depth of underground water table is within 8.0m from finished ground level or as per provision of relevant British standard codes (B S Codes)/ equivalent International Standards. While designing the rain water harvesting system, following points may be taken care of:	Please provide the depth of underground water table in Borang Substation and Lapang Substation in order to confirm if the rainwater harvesting system shall be provided.	Please refer clarification 1																																								



OCB Name: Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220kV Transmission Line and Associated Substations OCB No: PMD/EGMP/BNRTLSS-077/78-01 Electricity Grid Modernization Project Clarification-2				
Sl. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
62	Volume II(B) of III, Section 6: Employer's Requirements, chapter 14, sub-clause 20.0 Sewerage System (ii)	The Contractor shall construct septic tank and soak pit suitable for 50 users each for control room building, transit camp and township buildings is constructed. If septic and soak pit system is not acceptable by local Nepal Authority, contractor will have to install suitable sewerage system as per local statutory requirement.	Please confirm if the sewerage system need to be installed as per local statutory requirement.	Please refer clarification 1
63	Volume II(B) of III, Annexure-I, Page IIB-29 General Layout of Borang Substation; Page IIB-54 General Layout of Lapang Substation	Drawing: General Layout of Borang Substation and Lapang Substation	Please provide the contour map with clear elevation contour line for Borang Substation and Lapang Substation.	Please refer clarification 1
64	Volume II(B) of III	None	Please provide the survey data for Borang Substation and Lapang Substation.	Please refer clarification 1
65	Volume II(B) of III, Annexure-I, Page IIB-29 General Layout of Borang Substation; Page IIB-54 General Layout of Lapang Substation	Drawing: General Layout of Borang Substation and Lapang Substation	Please provide the land scope and the location of boundary wall for Borang Substation and Lapang Substation.	Shall be decided during DDE
66	Volume II(B) of III, Annexure-I, Page IIB-29 General Layout of Borang Substation; Page IIB-54 General Layout of Lapang Substation	Drawing: General Layout of Borang Substation and Lapang Substation	Please provide the location of adjoining main road and the distance from substation to main road for Borang Substation and Lapang Substation.	Tentative location has been shown in layout but for exact location request you to please visit the site.
67	Volume II(A) of III, SECTION-12 Drawings	The drawings in bidding documents are incomplete.	Please provide the 220kV and 132kV tower foundation drawings for all geological types.	It is in the scope of successful bidder.
68	Volume II(A) of III, SECTION-12 Drawings	The drawings in bidding documents are incomplete.	Please provide complete and clear 220kV and 132kV tower drawings.	shall be provided for successful bidder
69	Volume II(A) of III, SECTION IV, 2.14 Protection of Tower and Tower Footing, 2.14.2	The work shall include all necessary stone revetments, concreting and earth filling above ground level, the clearing from site of all surplus excavated soil, special measures for protection of foundation close to or in naals, river bank / bed, undulated terrain, protection of uphill / downhill slopes required for protection of tower etc., including suitable revetment or galvanised wire netting and meshing packed with boulders. The top cover of stone revetment shall be sealed with 1:2:4 nominal mix concrete. Contractor shall recommend protection at such locations wherever required. Details of protection of tower/tower footing are given in drawing enclosed with these specifications for reference purpose only.	Please provide local slope protection drawings for towers.	Shall be decided during DDE
70	Volume II(A) of III	None	Please provide the survey report for transmission lines.	shall be provided for successful bidder
71	Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME:- II(B) OF III-March 2021-Pg.13-15, 4.1-220/132/33/11kV Lapang, Biharthok (New) GIS Substation	The main design for 145kV GIS is 3- phase for the whole bay which makes the equipment smaller, saves more space for end user and easy to maintenance. If 3-phase circuit breaker and 1-phase CT/PT/isolator switches/grounding switches/bushings are required, that means extra components will be need to connect the different structure which will make a longer manufacture term, increase the cost and harder to do the maintenance. Based on above, is that acceptable if the vendor provide 3-phase GIS for 145kV?	As per the received Clarification 1-compressed, no response has been made to this clarification. Pls confirm is that the CT of all bay and DS/ES of ICT(single TR) bay shall be 1-phase or not? We prefer 3-phase because it would be more easily to connect the 3-phase circuit breaker which is required in the scope.	Both 1-ph and 3-ph is acceptable
72	1. Section 6: Employer's Requirements/Gas Insulated Switchgear-chapter 19-GAS INSULATED SWITCHGEAR-ANNEXURE-1; 2. TECHNICAL DATA SHEET-19.3;	The main design for 145kV GIS is 3- phase for the whole bay which is three phases reclosing. Is that acceptable if the vendor provide three phases reclosing for GIS as per <TECHNICAL DATA SHEET 19.3>?	As per the received Clarification 1- No. 6, the response is decide it during DDE. The response was not clear. 1-phase reclosing circuit break is completely another different product compared with 3-phase reclosing one, which will make a big difference on price. Pls confirm the circuit breaker is 1-phase reclosing or 3-phase reclosing? We prefer 3-phase as per the requirement of TECHNICAL DATA SHEET-19.3 and GIS supply scope.	Both 1-ph and 3-ph is acceptable
73	1. Section 3: Evaluation and Qualification Criteria ; 2. Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME:- II(B) OF III-March 2021-Pg.131 clause 9.2	As per <Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME:- II(B) OF III-March 2021-Pg.131 clause 9.2>, type test which is witnessed by Utility or representative of accredited test lab or reputed consultant is acceptable, please confirm.	As per the received Clarification 1 No.17, the response is decide it as per ECQ. STL labs have no ability to do full type test as per IEC requirement, so we recommend the end user to take the type test with witness of STL supervisor.	As per EQC
74		VOLUME:- II(B) OF III-March 2021-Pg.13-15, 4.1-220/132/33/11kV Lapang, Biharthok (New) GIS Substation 1-phase CT/PT/isolator switches/grounding switches/bushings and 3-phase circuit breaker are required for 145kV GIS	The main design for 145kV GIS is 3- phase for the whole bay which makes the equipment smaller, saves more space for end user and easy to maintenance. If 3-phase circuit breaker and 1-phase CT/PT/isolator switches/grounding switches/bushings are required, that means extra components will be need to connect the different structure which will make a longer manufacture term, increase the cost and harder to do the maintenance. Based on above, is that acceptable if we provide 3-phase GIS for 145kV?	Both 1-ph and 3-ph is acceptable
75		Single phase auto reclosing is required for circuit breaker in chapter 19 -ANNEXURE-1 while three phases reclosing is required in TECHNICAL DATA SHEET-19.3	The main design for 145kV GIS is 3- phase for the whole bay which is three phases reclosing. Is that acceptable if We provide three phases reclosing for GIS as per <TECHNICAL DATA SHEET-19.3>?	Both 1-ph and 3-ph is acceptable



Electricity Grid Modernization Project
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Clarification-2

Sl. No.	Sub-Section/ Clause in TS	Reference Statement in the TS	Query	NEA Reply/Clarification
76		As per the scope description of 4.1 and BOQ, two ICT bays for 1-ph spare transformer and one ICT bay for 3-ph transformer are required for this stage. 1.VOLUME:- II(B) OF III-March 2021-Pg.13-15, 4.1, Pg.58 general layout, Pg.59 sinlge line; 2. BOQ-Schedule No. 1: Plant and Equipment including Mandatory Spares to be supplied from abroad;	The quantity of GIS bays and transformers which shown in the layout is inconsistent with the scope description of 4.1 and BOQ. Please clarify and update layout with more details.	Please quote as per BPS
77		As per the scope description of 4.1, 132 kV Auxiliary Bus to connect spare unit of Transformer is required for ICT bay for single phase transformer. OF III-March 2021-Pg.13-15, 4.1, Pg.58 general layout, Pg.59 sinlge line;	The Auxiliary Bus is not mentioned in Pg.59 sinlge line diagram. Please clarify and update SLD.	Please refer Page IIB-56
78		STL type test report is required.	Type test which is witnessed by Utility or representative of accredited test lab or reputed consultant is acceptable, please confirm.	As per EQC
79		As per description of 36KV Instrument transformers 1.4.4 and 1.4.5 in BPS that technical specification should be in technical documents, but we can not find out related files.	Could you provide the related technical specification of 36KV instrument transformers?	Please refer Chapter-2 GTR and proceed as per general standards and codes as per Annexure A
80		As per description of Volume-11B Chapter 11: DG set , technical parameters of DG is 250/100KVA,	Could you confirm it's correct? Under gernal condition, the parameters should be 80KW/100KVA or 250KW/312.5KVA	Please proceed as per standard practices and shall be decided during DDE
81		As per description of 72.5KV Equipment 1.3 and 1.4in BPS that technical specification should be in technical documents, but we can not find out related files.	Could you provide the related technical specification	Please refer Chapter-1 PSR Annexure IX
82		1-phase CT/PT/isolator switches/grounding switches/bushings and 3-phase circuit breaker are required for 145KV GIS Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME: II(B) OF III-March 2021-Pg.13-15, 4.1-220/132/33/11kV Lapang, Biharhok (New) GIS Substation	As per the received Clarification 1-compressed, no response has been made to this clarification. Pls confirm is that the CT of all bay and DS/ES of ICT(single TR) bay shall be 1-phase or not? We prefer 3-phase because it would be more easily to connct the 3-phase circuit breaker which is required in the scope.	Both 1-ph and 3-ph is acceptable
83		Single phase auto reclosing is required for circuit breaker in chapter 19 -ANNEXURE-1 while three phases reclosing is required in TECHNICAL DATA SHEET-19.3 1. Section 6: Employer's Requirements/Gas Insulated Switchgear-chapter 19-GAS INSULATED SWITCHGEAR-ANNEXURE-1; 2. TECHNICAL DATA SHEET-19.3;	As per the received Clarification 1- No. 6, the response is decide it during DDE. The response doesn't make sense. 1-phase reclosing circuit break is completely another different product compared with 3-phase reclosing one, which will make a big difference on price. Pls confirm the circuit breaker is 1-phase reclosing or 3-phase reclosing? We prefer 3-phase as per the requirement of TECHNICAL DATA SHEET-19.3 and GIS supply scope.	Both 1-ph and 3-ph is acceptable
84		STL type test report is required. 1. Section 3: Evaluationand Qualification Criteria ; 2. Design, Supply, Installation, Testing and Commissioning of 132 kV Borang - Lapang and 220 kV Lapang - Naubise (Ratmate) 220 kV -Transmission Line and Associated Substations-VOLUME: II(B) OF III-March 2021-Pg.131 clause 9.2	As per the received Clarification 1 No.17, the response is decide it as per ECQ. STL labs have no ability to do full type test as per IEC requirement, so we recommend the end user to take the type test with witness of STL supervisor.	As per EQC



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